

AST Inspection

*First Annual New Hampshire
Gasoline & Heating Oil Conference*

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Purpose of the AST Program

Env-Wm 1402: To minimize contamination of the waters and land of the state due to the improper storage and handling of petroleum at AST facilities.

Regulated AST Facility if:

- **Single AST > 660-gallons, or**
- **ASTs total > 1,320-gallons.**
- **On-premise use heating oil AST exemption if not > 10,000-gallons**

Inspection Priority

- Recent oil release
- New construction
- 194 facilities never inspected



AST Inspection Process

- **File Review**
- **Set up an appointment**
- **Site visit**
- **Written follow-up**



Inspection Items

- Registration
- Overfill protection and markings
- Requirements for new tanks & piping
- Interstitial monitoring & release detection
- Stormwater management
- Housekeeping
- SPCC Plan
- Monthly inspections/monitoring

Register Your Tanks

- Register all AST systems at the facility
- Report a change in use
- Notify DES of a change in ownership

Registration of Aboveground Petroleum Storage Facility
 New Hampshire Department of Environmental Services
 6 Hann Drive, P.O. Box 95
 Concord, New Hampshire 03302-0095
 (603) 271-3644

TYPE OF NOTIFICATION		STATE USE ONLY
<input type="checkbox"/> New Facility	<input type="checkbox"/> Amended	AST FACILITY NO.: _____
<input type="checkbox"/> Permanent Closure	<input type="checkbox"/> Remove from Service	DATE RECEIVED: _____
	<input type="checkbox"/> Existing	Date entered to Computer: _____
	<input type="checkbox"/> Reactivate	Date Entry Clerk Initials: _____
		Owner was contacted to Clarify: _____
		Response, comment: _____

INSTRUCTIONS

In completing this form please type or print in all capital letters. One exception is the signature block in Section VII. This form must be completed for each location containing aboveground storage tanks (ASTs). If more than four ASTs are located at a facility location, you may photocopy this form. If you own more than one AST facility, a separate form must be completed for each facility.

I. OWNERSHIP OF TANKS	II. LOCATION OF TANKS
Owner Name: _____	Facility Name: _____
Street Address: _____	Street Address (DO NOT USE POST OFFICE BOX): _____
City: _____ State: _____ Zip Code: _____	City: _____ State: _____ Zip Code: _____
Phone Number (include area code): _____	County: _____

III. INTENDED USE	IV. MAPPING INFORMATION
<input type="checkbox"/> On-premise use	If known, please provide:
<input type="checkbox"/> Distribution	The Geographic Location of the tanks by degree, minutes and seconds:
	(Example: Lat. 42.36.12 N Long. 85.24.17 W)
	Latitude: _____ Longitude: _____
	Tax Map #: _____ Lot #: _____

V. TYPE OF FACILITY		
<input type="checkbox"/> Gas Station	<input type="checkbox"/> Local Government	<input type="checkbox"/> Contractor
<input type="checkbox"/> Petroleum Distribution	<input type="checkbox"/> State Government	<input type="checkbox"/> Trucking/Transportation
<input type="checkbox"/> Air Taxi	<input type="checkbox"/> Federal/Non-Military	<input type="checkbox"/> Utilities
<input type="checkbox"/> Aircraft Owners	<input type="checkbox"/> Federal/Military	<input type="checkbox"/> Farmer/Residential
<input type="checkbox"/> Auto Dealership	<input type="checkbox"/> Commercial	<input type="checkbox"/> Other (Explain): _____
<input type="checkbox"/> Railroad	<input type="checkbox"/> Industrial	

VI. CONTACT PERSON IN CHARGE OF TANKS

Name: _____

Job Title: _____

Address: _____

Phone Number (include Area Code): _____

VII. CERTIFICATION

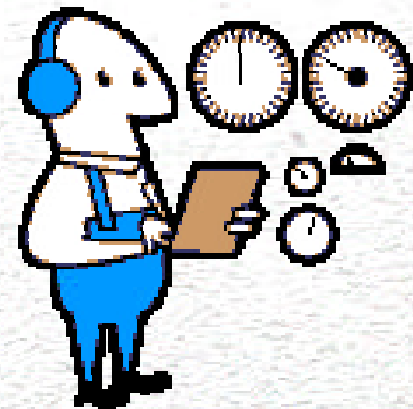
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and Title of Owner or owner's authorized representative: _____ Signature: _____ Date Signed: _____

(print)

Gauges

- **Accurate gauge required for all tanks**
- **Visible to the person filling the tank**
- **Pop-up gauges ok for tanks <660-gallons**



High Level Alarms

- Independent of tank gauge
- Audible and visible to person filling tank
- AST <12,000-gal: activate at 90%
- AST >12,000-gal: activate at 3% < max safe fill height
- Vent whistle ok for tanks <660-gallons



Tank Markings

- Tank number as shown on registration form
- Product stored
- Safe fill height or volume at w Kerosene
- Diesel
- Fuel Oil high high level alarm is activated
- NFPA fire rating symbol

**TANK NO. 1
GASOLINE
MAX FILL HEIGHT
3' 3"**

NFPA 704 Symbol



Gasoline
Aviation Gas

Kerosene
Diesel
Fuel Oil



Motor Oil
Asphalt



New Tank Requirements

> April 25, 1997

- **Plan approval if > 660-gallons**
- **Manufacturing and fire standards**
- **Secondary Containment**
- **Interstitial monitoring/release detection**

Construction Approval for New Tanks

- Construction approval required for all new AST systems > 660-gallons
- Submit application and engineer stamped plans 45-days prior to anticipated construction date
- DES will inspect new installations prior to initial filling

New Tank & Piping Standards

- UL 142 for shop-fabricated tanks
- API 650 for field erected tanks
- NFPA 30
- NFPA 30A
 - 50-ft dispenser setback, OR
 - Vaulted, Fire Protected, or Fire Resistant



Dispenser
Not Allowed



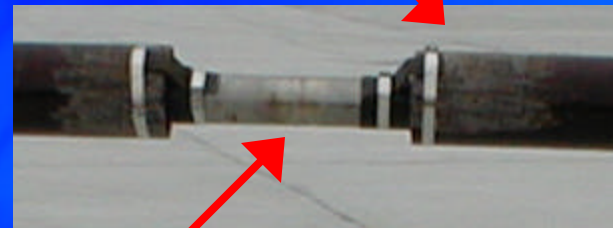
Dispenser
Allowed

New Tank & Piping Secondary Containment

- 100% of AST capacity plus stormwater
- If double-walled AST, automatic fill shut-off
- Pipes underground
- Pipes over water



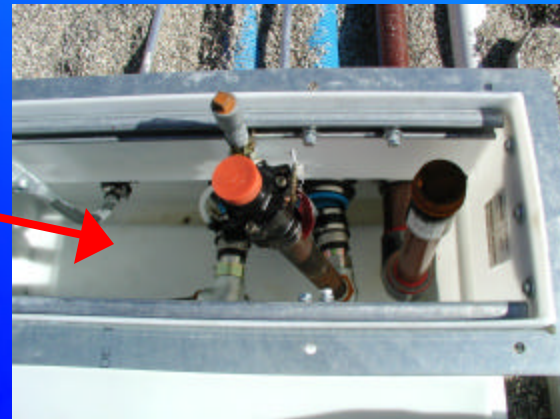
Containment



Primary Pipe

New Tank Monitoring & Detection

- Interstitial monitoring required



- Release detection



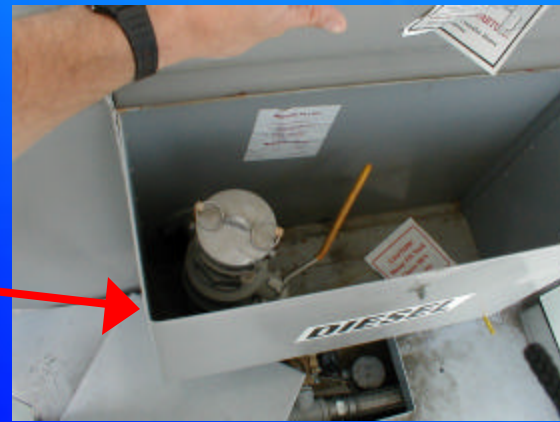
Stormwater Management

- Contaminated water shall be pumped out and removed from site by licensed contractor
- May discharge CLEAN stormwater in containment to ground surface
- Keep secondary containment clean



Housekeeping

- Cleanliness
- Fill boxes
- Drip buckets

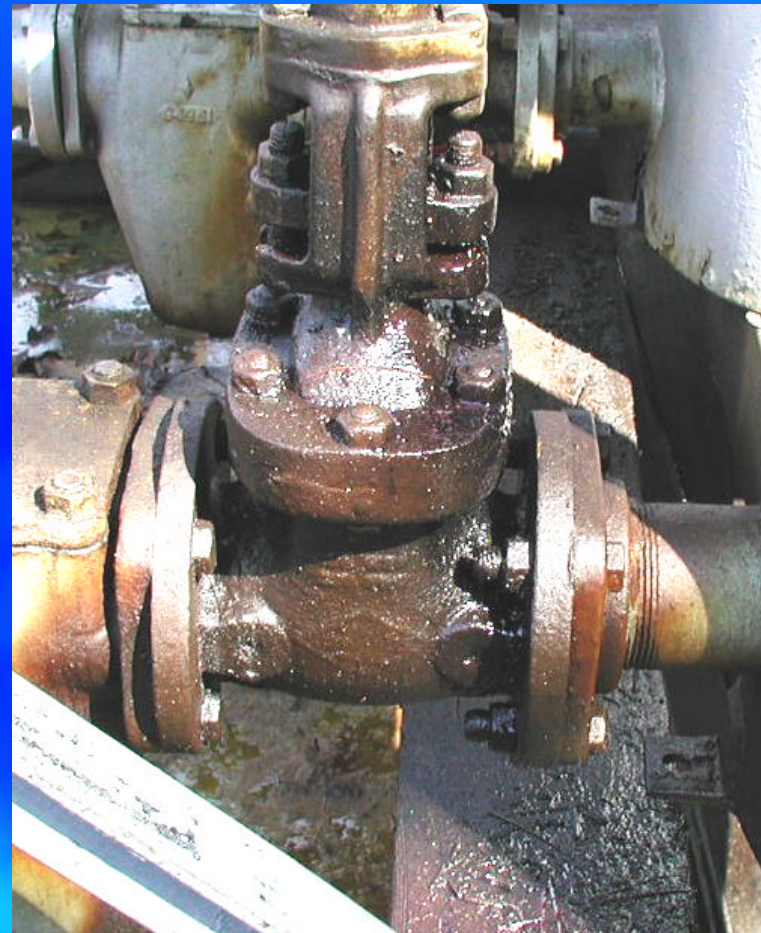


Spill Prevention, Control, And Countermeasure (SPCC) Plan

- **If operational prior to August 16, 2002, should have existing SPCC plan**
- **Existing plans must be revised by August 17, 2004, and implemented by February 18, 2005**
- **Newly operational after August 16, 2002, plan written and implemented by February 18, 2005**

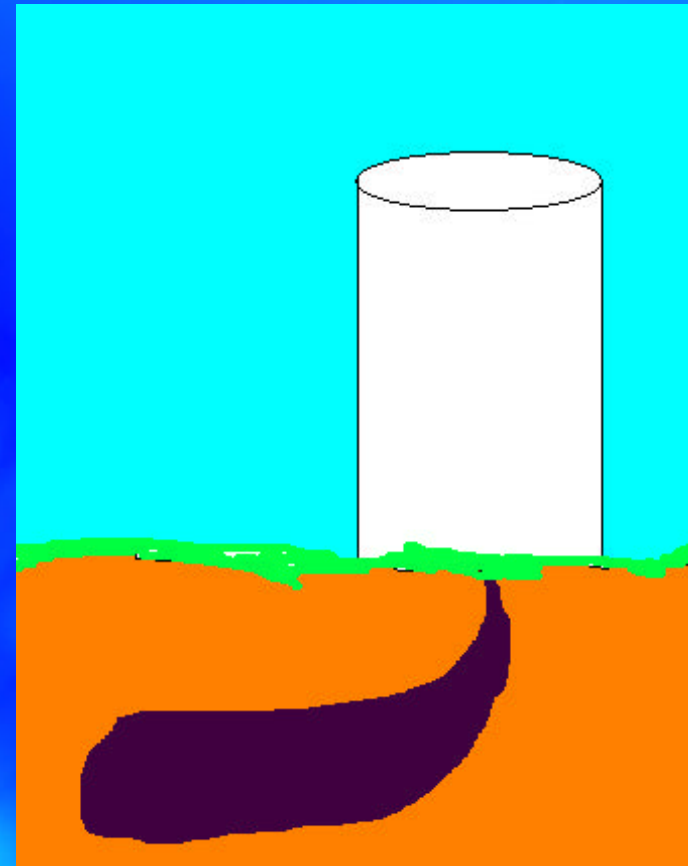
Monthly Facility Inspections By Owner

- Ensure all equipment functions properly and no unusual conditions exist
- Record results in writing
- Maintain records for 3-years



Monthly Inventory Monitoring

- Applicable if distribute oil or motor fuel, or if tank system is in contact with ground
- Notify DES of an unexplained loss



Deficiencies

- Written letter detailing deficiencies
- 45-days to comply, or
- Enforcement action may include administrative fines of not more than \$2,000 per violation and/or administrative orders



Training

- Practice your SPCC Plan
- Participate in petroleum industry training classes



Go Above and Beyond

- Canopies over loading racks and tanks
- Automatic fill shutoff for tankers
- Portland cement concrete vs. soil containment



Questions?

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